County: Bites Permit #: 20243

CONFIDENTIAL UNITE:

Date Issued: 2-26.96

Date Cancelled:

Date Plugged: 3-1-96

41 31 OGC FORMS Date Received

Analyses	water	Samples chip	5	Logs	TYPE ID # Dat	
					) # Date Received	

Additional Submitted Data:

COMMENTS:

## Missouri Oil and Gas Council

Form OGC-3

APRI ICATION FOR BERMIT TO	DOLL OF	FOEN OP D	LUG BACK
APPLICATION FOR PERMIT TO	DRILL, DE	EPEN. UR P	TOO DVCV

MANUAL VIOLENCE OF A PPLICATION TO DRII	LL O DEEPEN'O'S F	LUG BACK D
Seitentengeneren .		and the second s
NAME OF COMPANY OR OPERATOR		DATE 2-26-96-174
16205 W. 287 St.	Paola	Kansas 66071
N. Mar.	City	State
DESCRIP	TION OF WELL AND LEASE	
Name of lease Owens	Well number 2	Elevation (ground)
WELL LOCATION (give )	ootage from section lines)	1
3380, from (N) (S) sec. line	280 11 from (E) (W) sec	Line
WELL LOCATION  Section 15 Township	39N Ange 33W	County Bates
Nearest distance from proposed location to property or lease line:  N/A feet	Distance from proposed location completed or applied. For well of	
Proposed depth. Drilling contractor, name & address	Rotary or Cable Tools	Approx, date work will start
75 Town OIl Co.	Rotary	2-26-96
Number of acres in inese.		essi, including this well. 0
120		oned wells on lease:
If lease, purchased with one or more wells drilled, from whom purchased: Name	N/A	No. of Wells: producing 1
Status of Bund		bendoned
Remarks: (If this is an application to deepen or plug back, producing zone and expected new producing zone	briefly describe work to be done niv	
	N/A	
Proposed casing program: N/A	Approved casing - To	be filled in by State Geologist N/A
əmt. siza wt/ft.		ize with cem.
), the undersigned, state that I am the	port, and that this report was prepare to the best of my knowledge.	d under my supervision and direction and
Approved By.  Jack State State  Approved By.  Jack State State  Approved By.  Jack State State  Jack S	Drillers log required  E-logs required If run  Core analysis required If run	Drill stem test into required if run :  Semples required  Semples not required
Remit two copies to: Missouri Oil and Gas Council Cone will be returned for driller's algnature		WATER SAMPLES REQUIRED



## MISSOURI DEPARTMENT OF NATURAL RESOURCES MISSOURI OIL AND GAS COUNCIL

## PLUGGING RECORD

OWNER					ADDRESS			
Town Oil Co.						ola, KS. 66071		
Owens					2	PERMIT NUMBER (OGC-3 OR OGC-3) NUMBER: 20243		
3380' FNL				15-3	PRING OR BLOCK & SURVEY  9N-33W		ntes	
Town Oil C		NAME OF:	THE CHI GI	WELL EVER PRODUCED	OIL (BBLS/DAY)  N/A		AL PRODUCTION) DRY? (MCF/DAY)	
DATE ABANDONED TOTAL DEPTH AMOUN		AMOUNT	OIL (BBLS DAY)  GAS (MCF DAY)		WATER (BBL	S/DAY)		
Name of each formatic gas, Indicate which for bore at time of abandor	mation open to well	Fluid c	content of	each formation	Depth interval of each fo	rmation	Size, kind, & depth of plugs used, giving amount cement.	
							2 sacks cement	
SIZE PUT	IN WELL (FT)	PULLED (	оит	LEFT IN WELL	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)		PACKERS AND SHOES	
N/A								
WAS WELL FILLED WITH N	SUD-LADEN FLUID?			INDICATE DEEPEST FO	RMATION CONTAINING FRESH WAT	ER		
NAME AND ADDR	ESSES OF ADJAC	ENT LEAS	SE OPE	RATORS OR OW	NERS OF THE SURFACE			
	NAME			ADD	RESS		DIRECTION FROM THIS WELL	
N/A								
					4	EC	EIVE   0 5 1996	
3.4					<u> </u>	APF	0 5 1996	
METHOD OF DISE OF MUD PIT CONTENTS		N/A			140	O Oil	& Gas Council	
NOTE FILE THIS F	ORM IN DUPLICATE WIT	H (USE REVER	ASE SIDE F	OR ADDITIONAL DETAIL	.)			
CERTIFICATE >	(Company), an	d that I an	n autho	rized by said cor	npany to make this report	t; and that	Town Oil Co. It this report was prepared under my implete to the best of my knowledge.	
SIGNATURE ZU	A -T	vy	911			DATE	3-96	

## DETAIL OF FORMATIONS PENETRATED

FORMATION	ТОР	воттом	DESCRIPTION (SEE * BELOW)
ed sandy clay	0	12	u ment to the control of the control
andy shale	12	45	
k. shale	45	47	WET-MET-MET AND AND THE SAME T
oal	47	48	
hale	48	51	
	7		
			Employee Company Compa
13	VIB		
	<u>eer a o a</u>	94	
- Anuoi	S Gas I	10 n	Happing To unk av
			2.080 _ 30-

NOTE >

**INSTRUCTIONS** ▶ Attach drillers log or other acceptable log of well if available.

This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.

<sup>\*</sup> Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.